## UNDERGROUND STORAGE TANK INSPECTION FORM

Lead Inspector Robert B. Cutle Inspection Date 3/26/99 Facility# 4260037
Agency Reps Dave Birney Facility Reps Doug Day o, Mgr.
Tribal Reps Tony Bynum EnforcementActions:
Facility
Location Name Harold's General Merchandise
Address
CityState/TribeZip
Phone GPS reading (will do on next inspection,
Owner after took is placed in ground,
Name
Address
City
State/TribeZipPhone
<u>Operator</u>
Name
Address
City
State/TribeZipPhone
* Prosented Crodentials

#### Inspection-Related Notes:

USTS previous	closed and	removed.	Some contaminati
pilod on-sito	(LUST); say.	s that sai	pling showed
able to reuse			
alroidy filled).			
Itad proviously			
which owner is			
double-walled 43			
XX Gaco EPA ne	tification for	- Lo in	Il submit
within 30 day			
			Check if additional pages

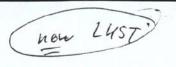
Tank #	1	2	3	4	5	6
	TAN	K STATU	S			
Tank cap (gal)	- 4	-	1	1		
Product in tank						
Date installed						Control of
Date last used	V	-				
site assessment (y/n)						
product in tank <1" (y/n)						
F	INANCIA	L RESPO	NSIBIL	ITY		
Type of FR		1-15				
Date of coverage		1 1 7	100			1054
SP	ILL/OVEF	RFILL (tran	sfers>25	gallons)		ter i ence
spill bucket		174	13P 1		-	1000
ball float valve						Ha A
flow restrictor						
automatic alarm						
	LEAK	DETECT	ION			Tarib III
Manual Tank Gauging			Wild Co.			
MTG correct?(<1,000gal.) (y/n), 12months ?			-			
MTG correct?(<2,000) (y/n)						
TTT, 12 months of records? (y/n) date?						
Inventory Control						
IC correct? 12 months of IC						
Equipment capable of measuring to nearest 1/8 "						
Water Test?		1 1 -94				in inch
Drop Tube?						

Tank #	1	2	3	4	5	6
Tank Tightness Tests? (Every 5yrs for 10yrs only)						
(y/n) date? P/F?						
Automatic Tank Gauging						
Console visible and properly functioning(paper available)?						
Adequate waiting time for test after delivery?						
Testing at range of product level?	5.2					
Documentation of .2 gph detection and 95% confidence level ?					24 C	
ATG is operating in leak detection modality?						
Document monthly monitoring for last 12 mos.including for water test?						
Statistical Inventory Reconciliation				-		
SIR results reveal tank pass?				T	T	
Docmentation for last 12 months?						
Third party certification ?		100				
Interstitial Monitoring						
Equipment used o take readings is accessible and functional?						
Documentation of .2 gph detection and 95% confidence level?						
Documentation of last 12 months of monitoring						
Ground Water Monitoring					E-E	- 1113
Site assessment performed prior to installation						
of wells (ie: 3' <gw<20')< td=""><td></td><td></td><td></td><td></td><td></td><td></td></gw<20')<>						
Proper functioning of a manual or automatic						
device used to monitor GW monthly?				300		

Tank #	1	2	3	4	5	6
Documentation for last  2 months?			9 99			775
GW well is clearly marked and secured?		14.				
Vapor Monitoring						
Sit assessment prior to installation of system?						
Equipment used to take readings is accessible and functioning? Documentation for 12 mos.?		1 - 110 - 1				Sing
Power box accessible and power light on?				TE		
	Р	IPING				
Suction					,	
All of the following conditions met? operates at < latm, only one check valve directly under pump, piping sloped to tank, if so, no LD required if not see next box						
Line Tightness Test (LTT) - 1x/3yr <u>or</u>						
monthly monitoring	100	No.				
Pressurized					Contract of the contract of th	
Automatic Line Leak Detector (ALLD)w/ flow restrictor, shut off or alarm and					120 TH	
Line Tightness Test (LTT) -1/yr <u>or</u>				1		
Monthly Monitoring Method (12 months) (ATG, GW, VP, INTSTL, SIR)						
Does o/o have 3 <sup>rd</sup> party evaluation						

Tank #	1 -0-	2	3	4	5	6
	CORR	OSION P	ROTECT	TION		
corrosion resistant material fiberglass/composite?			-			
Tank Lining						
was an integrity inspection performed and when?						
10 year inspection after installation?						
5 yr inspection?		10				
Cathodic Protection						
was an integrity inspection performed and when?						
Sacrificial Anode				100		-
6 months tests after installation/3yr tests						
last two test available?						
Impressed Current						7/19
rectifier checked every 60 days?						
last 3 test present?						
Tank#	1	2	3	4	5	6
CORROSION	PROTE	CTION (	Piping)			
Fiberglass Piping or Double walled				1		
Fiberglass w/steel			1000			
Cathodic Protection		1			r Agrick	
Sacrificial Anode		MA II.				
6 mo. test after installation; 3yr CP test						
last 2 test available?						
Impressed Current						
rectifier checked every 60 days?						
last 3 test present?				7		

# UST SITE DATA-EXISTING U.S. Environmental Protection Age Region 10



City: Owner Name	Harra		State:	ZIP: <i>9</i> ? Operator N	Phone Phone	e:
City:			_State:	ZIP:	Phone	:
Tank #	1	2	3	4	5	6
Product	G	G				
Capacity	2,000	2,000				
Installed	11/79	_				
Closed						
T- Material	BS	_				
T- CP						
T- RD	MTG-/IC TIT (11/95	) -				
Р- Туре	Sato Suction					
P- Material	as					
P- CP						
P- RD	Other	-				
Spill Dev.		_				
Ovrfl Dev.	V					
Fin. Resp.					1.00	
		PREVIO	US INSPE	CTIONS		
insp. Date	Inspector	Non-Complian		FC#	Penalty	FNNC #
11/13/96		IC-No mo rts	concil,			026
		NOFR			Cler III	

From:

GEOFF KEELER

To:

tbender

Date:

Subject:

Thursday, January 2, 1997 3:38 pm fnnc #026, 4-260037, harold's genl merchandise

todd,

compliance on this fnnc has been achieved as of 12/31/96, and this enforcment action is now complete.

i will put a copy of this note in the facility file.

g

CC:

hscott

12/16/96 Reviewed Capterer Mat | Real 12/12/96

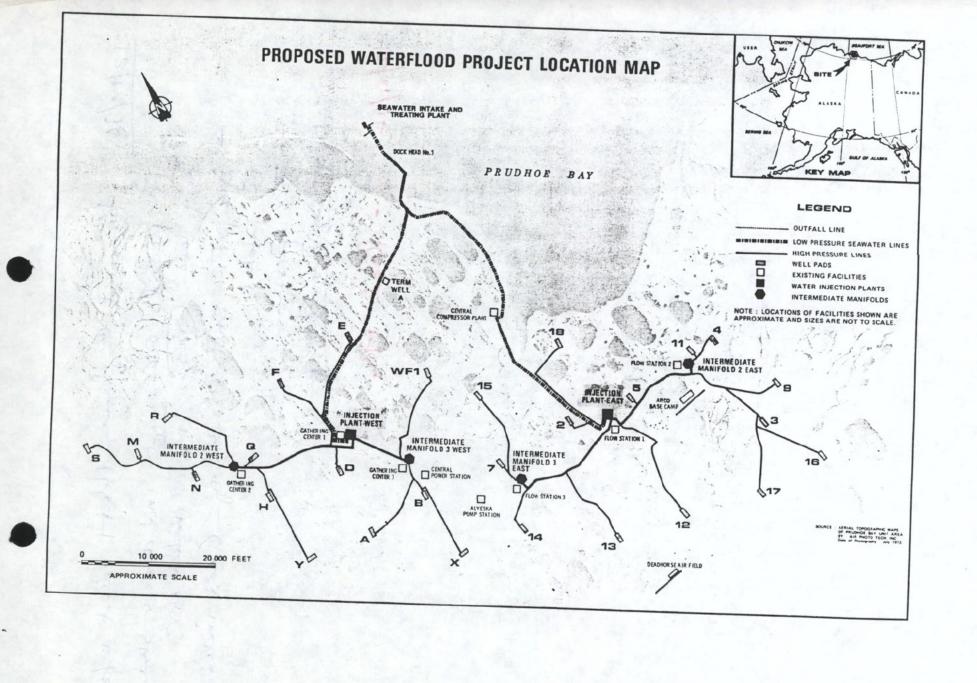
- 10 records OK except Ino. answer Shall
have been PES, it was maded NO"

- yes FR Still is inderway (not included:

- T3 passel 10/14/6

call to Doy Deyo to confin !:

12/21/96 — Read FR



# #4-260037

12/4/96 While - B'ham returned call message.

The Doug Dayo (Manger of Harollis Geis Meal.)

NE FINIC 026 (d. 11/13/96): explained (way

a copy of my insp. a FINIC) as best & call what

the FINIC stems were about; very corporative follow



#### UNDERGROUND TANK DATA SHEET

SITE	NO.	

lity/Town:	/Town:			State:		_ Zip:	1000
	Owner:						
ite Operator:				The second secon			
	ALL ALL ALL		Towns a Smith and	Fee Life Control	THE THE PARTY OF	CHARLET NAME	To Dan
roduct Supplier:			COT I				
ite Phone Number: (	)			_ Contact:			
low long have you owned	d, rented or c	ontrolled this	site?	Ye	ars		
ature of site operation be	efore your ow	mership, use	or control:				
	W - 100						4.00
TANK INFORMATION		2000					
							T
TANK IDENTIFICATION							
PRODUCT STORED		A SPECIAL SECTION AND ADDRESS OF THE PROPERTY					
CAPACITY (GALLONS)							
YEAR INSTALLED	****				1992		
CONSTRUCTION CODE							
LEAK DETECTION CODE(S)				NO. Land A. Mar			
OVERFILL PROTECTION (YES, NO OR N/A)				200			
SPILL CONTAINMENT (YES, NO OR N/A)		No or some	e company a specific			A DIM NOTE OF	
TPE/PUMP							
YEAR INSTALLED		News Control	charles seems				- May
CONSTRUCTION CODE							
PUMP TYPE CODE	The state of						
JNE LEAK DETECTION (YES, NO OR N/A)							
AMPLICA	INTS SIGNATURE				PRODUCER'S SI	GNATURE	

### **SEPA** UST Program Field Notice of Non-compliance

No. 026

The Environmental Protection Agency (EPA) is responsible for the enforcement of underground storage tank (UST) laws that protect human health and the environment. Pursuant to federal regulation at 40 CFR Part 280, during an inspection on

11 13 94 the following items of UST non-compliance were observed at your facility:

1 monthly	TOT.		
(IC) reards do not include	Correction Required: computer monthly throughput + over/shorts		OK
monthly sums + capacisons	Sums I make comparisons	Right"	2/10/ GV4
	Procedeurs, for past 12 m Pichecras + Subnit to ERA		2/19
Description: (action any records to	Correction Required: _ 1 _ + T 2	Deadline: 12/18/96	GI
of annual tark Of eight must tests necessary with monthly I comothal with monthly I comothal	ERA for review		
3		2	
Description: lacking any mechanism	Correction Required: dotain FR	Deadline: 2197	01
fu (inancel hispassibility)	for review to ERA		cle.
(Brown S)			
Description:	Correction Required:	Deadline:	
5			

## WARNING

The EPA wishes to work cooperatively with you as the owner and/or operator of this facility to resolve the violations(s) listed above at this time. Therefore, no penalty will currently be assessed. However, if you fail to complete the above noted compliance task(s) before the listed deadline(s), you will become subject to citation and/or formal enforcement action. Such enforcement actions mandate compliance and carry monetary penalties as high as \$10,000 for every day of continued violation on each underground tank.

Notify your EPA contact person (listed below) immediately if you are unable to perform the required actions within the specified dates.

EPA Inspector	Facility Information					
Name: GEOFF KEELEL	Name of Facility: GENERAL MERCHANDISE 4-260037					
1200 6th Aol. Seattle WA 98101	Address: 4080 HARRAH PD. HARRAH, WA 98933					
(206) 553 - 10 89	EVA REYES  Phone: (901)  811 - 4632					
Signature: Gooff Keelen	Signature: (Signature acknowledges receipt only)					

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11 13 94 the following items of UST non-compliance were observed at your facility:

1 monthly	DOTAL.	
(1C) reards do not include	Correction Required: Computer Monthly	Deadline: 121596
monthly sums + aparisons	per "Doing investing Control	Right"
2	procedured, for rest 12 mi	
of annual tack of eight new (T)	Correction Required: conduct T3	Deadline: 12/15/96
with monthly I comethal	EPA for review	
(3)		
In Linancel Responsibility F	Correction Required: dotain FR + 2) Salat carry to EPA	Deadline: 2 1 97
for financial hisportail dity F	for review	
4		D #
Description:	Correction Required:	Deadline:
	(0)	
1//		

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EPA Inspector	Facility Information
Name: GEOFF KEELEL	Name of Facility: GENERAL MERCHANDISE 4-260037
Office Address: EPA Pegen 10 (OW-137) 1200 64 Aol. Seattle WA 96101	Address: CHOSO HARRAH PD. HARRAH, WA 98933
(206) 553 - 10 89	Contact: EIA REYES Phone: (901) 871 - 4632
Signature: Serf Keeler	Signature:  (Signature acknowledges receipt only)

# UNDERGROUND STORAGE TANK INSPECTION REPORT

U.S. Environmental Protection Agency Region 10 DATE 11 3 96

State
County

Reservation

EACH ITY NAME	HARAD'S	GENERAL			CILITY ID #	-260037
Address	- V	Jacks HAN - F.	OPERA	Title		
City	RRAA State	ZIP_		Owner		
Phone ( Special Directions	to Facility					
Prior Arrangemen	nts (if any) Ve	H 11/96 /2	Carry Myer			\
Operator's Repres	sentative(s) at Inspe	ction SVA	PEYES .	Jannin der	is (Till	8)
Tank #	f: 1	2	3 '	4	5	6
Capacity	24000	2,000.				
<b>Date Installed</b>	1979 -	7				
Status	DETWE -	-				
Date Closed	-	<del>-</del>			& Top some	
Product	UNZ. (Prockey)	UNC.				
Material	STERL					
Corrosion Prot.	0	0				
Leak Detect.	10	2	- no man	Hy record	list of	IC
Spill Protect.	2			/	1	
Overfill Prot.	AND.		in depths			
Piping Type	SUCTION					
P. Material	68P_	-				Edward Co.
P. Leak Detect.	O RESID		_ Dusper	er sols		
	(Fe):(	3)	The state of the s			
COMMENTS / F	V	o FR o ATS				
	A COLUMN					
EXPEDITED ENTRY NO CITATION #	1 Flying	POTAL FINE \$	#se	FERIALS GIVEN		1998
	V.	-			1236	
EPA POST-INSP	ECTION NOTES				Re To	OVER

NO

Office Location Seattle R.O.

CONTINUATION SHEET USED? YES

#### CONTINUATION SHEET

DATE		
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## UNDERGROUND STORAGE TANK INSPECTION REPORT

U.S. Environmental Protection Agency Region 10

FACILITY ID#

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		Sept. 25.5	#2	. PP	UN.	
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A SPECIAL PROPERTY OF THE SPEC	to the second					
			-	-		
E.D. S. E. S.					3	778

INSPECTOR

HAROLDS GLENERAL

MERCHANDISE

#4-26 6037

RETTITION Rd.

MCDONAND RD.

TO TOPPENSE





## UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 10

1200 Sixth Avenue Seattle, Washington 98101

MEMOR ANDUM

June 7, 1996

SUBJECT: May 1996 Monthly Report

Indian Lands UST/LUST Activities

EPA Region 10, UST Program

FROM:

Geoff Keeler

Portland Area Indian Health Service (IHS)

TO:

Harold Scott, EPA Project Officer (EPA/IHS IAG) Groundwater Protection Unit, Region 10 (OW-137)

Estimated Total Work Time for the Month: 155 hours (plus 1 day annual leave, 1 holiday, and 1.5 days sick leave)

Travel: field travel 5/23-24/96 for UST inspections and related LUST site investigation on the Yakama Indian Reservation (total cost: \$172.63; copy of voucher attached)

Training: in-house 8 hours: annual health & safety refresher on May 14

#### Major Work Items:

- 1. Abandoned/Unregistered Active Tanks: A memo was prepared with EPA comments on the Yakama Tribe's final report on the Yakama Abandoned Tank Survey Project.
- 2. Closures/Site Assessment Reports: After an EPA letter and response by the owner, the second version of the Tiin-Ma Logging (#4-260095) closure site assessment was accepted with clarifications noted, and approval was given. A detailed letter was sent to the Lummi Nation, regarding a non-documented closure of a tank at the Skookum Creek Hatchery (#4-070001), and as it relates to possible misinformation given to the BIA. Advance discussions were held with the Washington State Parks, regarding planned closures at the Bridgeport State Park (#4-020049) and at Ft. Simcoe Stae Park (#4-260036).
- Arrowhead Truck Plaza (#3-600001) was received on time and has been reviewed, with a draft evaluation report being prepared for ORC. Followup work was conducted for a recent inspection of the New Kamilche Trading Post (4-200002) on the Squaxin Island Reservation. A letter was sent to Twin Totems Gas & Deli (4-180006) advising them of their compliance status and of a new compliance deadline for